



# Advantages and Disadvantages of Bioenergy for Off-grid Electrification

The case of *Jatropha*-based  
small-scale power supply  
in Indonesia



Dipl. Ing. Mirco Gaul

*Microenergy-Systems Postgraduate School  
Centre for Technology and Society  
& Institute of Energy Engineering  
Technische Universität Berlin, Germany*

Dundee 06.07.2011



- 1. Personal background**
- 2. Short introduction into biomass-based electrification**
  - Gasification, biogas and plant oil
  - Advantages and challenges of biomass
- 3. Jatropha-based Rural Energy Service Pathways (RESP)**
  - Case study in Indonesia/Sumbawa
  - A methodical approach for the analysis of RESP
  - Energy and cost efficiency
  - Improvement of Jatropha-based RESP



# 1. Personal background

## Research:

### Postgraduate program

*'Microenergy Systems for Decentralized, Sustainable Energy Supply in Structurally Weak Areas'*

Hosted at the Center for Technology and Society at the TU-Berlin, Germany

Funded by Hans-Böckler-Foundation since 2007, 2nd Phase starts in 2012-2015

Currently seven PhD projects at 7 institutes and 4 universities

International Conference on "Micro Perspectives for Decentralized Energy Supply", 7-8 April 2011 in Berlin

[www.tu-berlin.de/microenergysystems](http://www.tu-berlin.de/microenergysystems)

## Consulting:

### SiNERGi GmbH

Consultancy services for projects and events in renewable energies and climate protection

Founded in 2007

by M. Gaul, M. Schröder, and M. Seißler

Interdisciplinary team looking at economy & markets, policy & regulation, and technology

Focus on decentralized energy services and rural development

Clients: public ministries and agencies (GIZ 'Energizing Development', KfW) and the consulting sector (e.g. Ecofys)



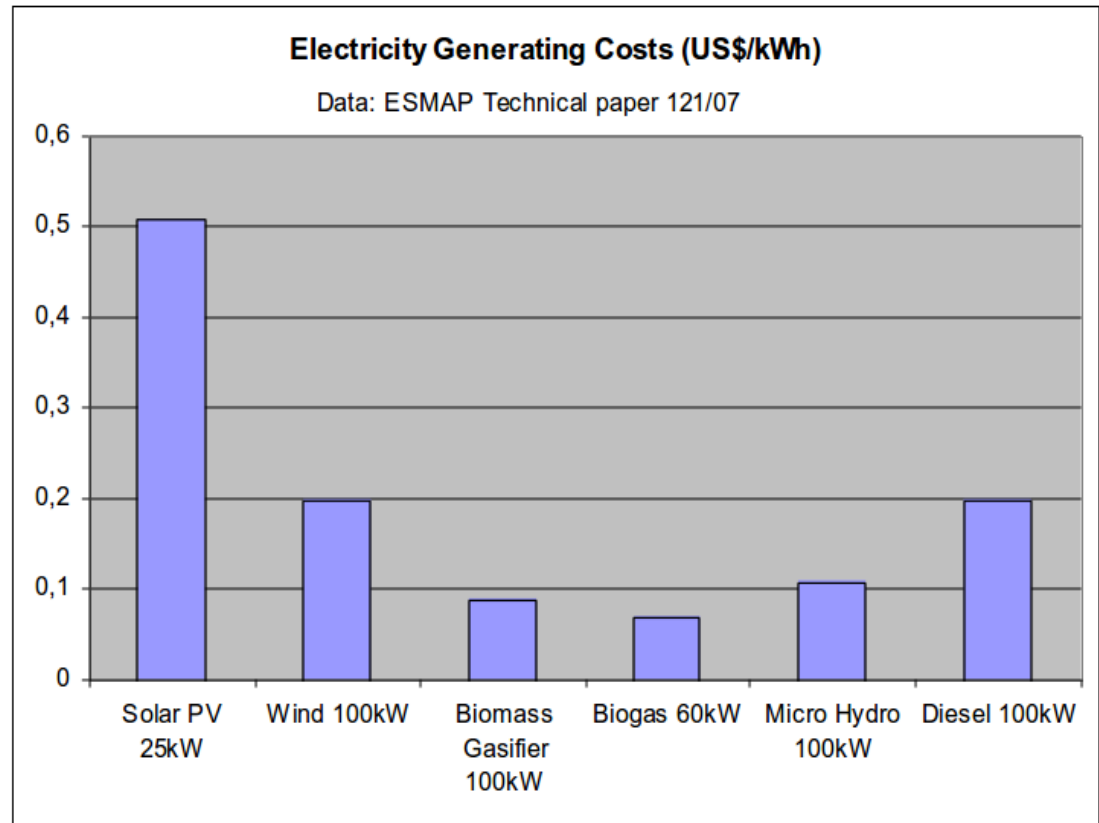
[www.sinergi.de](http://www.sinergi.de)



## 2. Short introduction into biomass-based electrification

### Often stated advantages of bioenergy

- Competitive costs
- Biomass is storable (in opposite to wind and solar energy)
- Electricity can be generated when it is needed
- Biomass based generators produce enough power for small machinery and productive use (in contrast to PV)
- Potential for local value chains with income generation for rural population
- Incentives for re-forestation





## 2. Short introduction into biomass-based electrification

### Comparison of the current status of approaches for rural electrification based on gasification, anaerobe digestion (biogas) and straight vegetable oil (SVO)

- High costs in relation to fossil fuels and in absolute terms, too expensive for the target group (as other renewable or fossil energy services too)
  - The technologies need long-term professional support for their proper operation
  - Challenge: complex conversion technology (in case of gasification)
  - Challenge: low productivity (in case of SVO)
- **None of these technologies is fully commercial for decentralized small-scale electrification and consequently cannot yet be recommended as a standard solution for projects with the objective of rural electrification.**

However, in principle the practicability has been proven and in some cases cost are not very far from being competitive

→ **Hence, more pilot applications with a research component are needed.**

Based on a study by Elmar Dimpl on behalf of GIZ focussing biomass gasification, anaerobic digestion (biogas), and straight vegetable oil (SVO) as fuel for power generation (<100 kW), [http\\:energypedia.info](http://energypedia.info)



## 2. Short introduction into biomass-based electrification

The challenge of biomasses-based rural electrification is not only the development of a specific conversion technology, but how to address complexity:

### Energy resources

Land use, water, and input competition

Biomass competition:  
- Food, Fodder, Fibre, Feed, Fertilizer, Finance and **Fuel**

Competing resources:  
- Solar, water, wind, hydro, fossil & grid

### Conversion pathway

Solid, liquid, gaseous fuels, heat, electricity compete for the same biomass resource

Alternative competing pathways based on solar, water, wind, hydro, fossil & grid

### Energy demand

Demand for light, heat, mechanical power, and ICT

Non-standardized technologies & fuels for energy services

Variation of demand and purchase power

**How can specific bioenergy-based services be compared?**



## 3. Jatropha-based Rural Energy Service Pathways (RESP)

A rural energy service pathway describes the full energy conversion chain from extraction, conversion, distribution, and end-use to provide a specific energy service

### Jatropha Curcas L.

Claimed potential for small scale bioenergy (the Jatropha system)

Plant oil can be used for all 3 bioenergy services (light, heat, mechanical power)

### Scenarios of service pathways

1. Baseline for wood, kerosene, diesel and gasoline

2. Jatropha-based options for liquid, and gaseous pathways

3. Alternative options with other renewables

### Energy service demand categories

1. Lighting

2. Cooking

3. Mechanical power

**For which energy service is a specific Jatropha-based RESP competitive compared to the baseline, other Jatropha, or other renewable RESP?**

# 3. Jatropha-based Rural Energy Service Pathways (RESP)

## Case Study Indonesia/Sumbawa





### **Scenario analysis**

- LCA (GEMIS 4.6)
- 1 Baseline, 3 Jatropha (HH, VI, RE), 1 Alternative RET
- Comparison present case vs. best case  
(interest rate decreased, fuel price & efficiency increased)

### **Energy efficiency**

- Net Energy Ratio (NER)

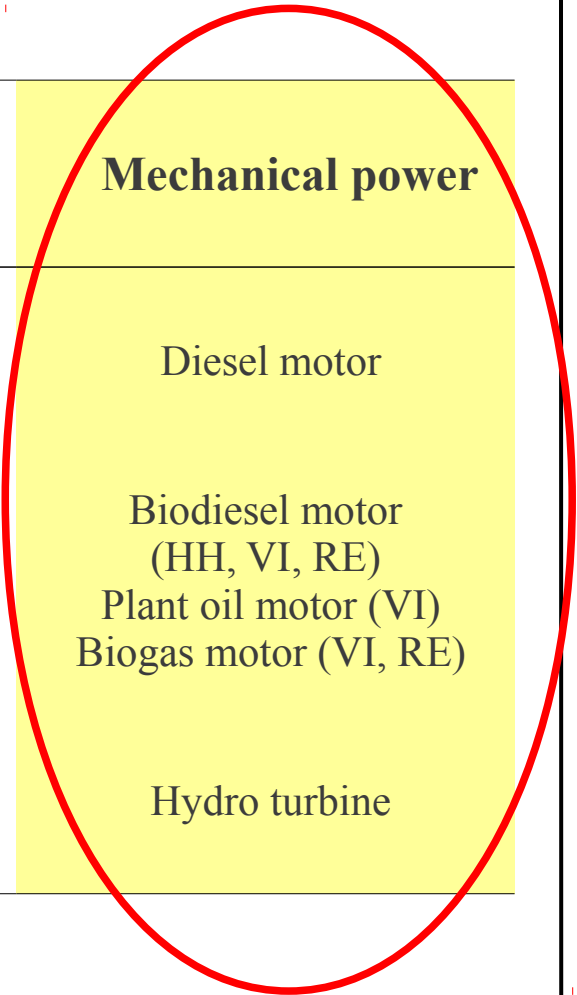
### **Cost efficiency**

- Net Energy Cost (NEC)

### 3. Jatropha-based Rural Energy Service Pathways (RESP)

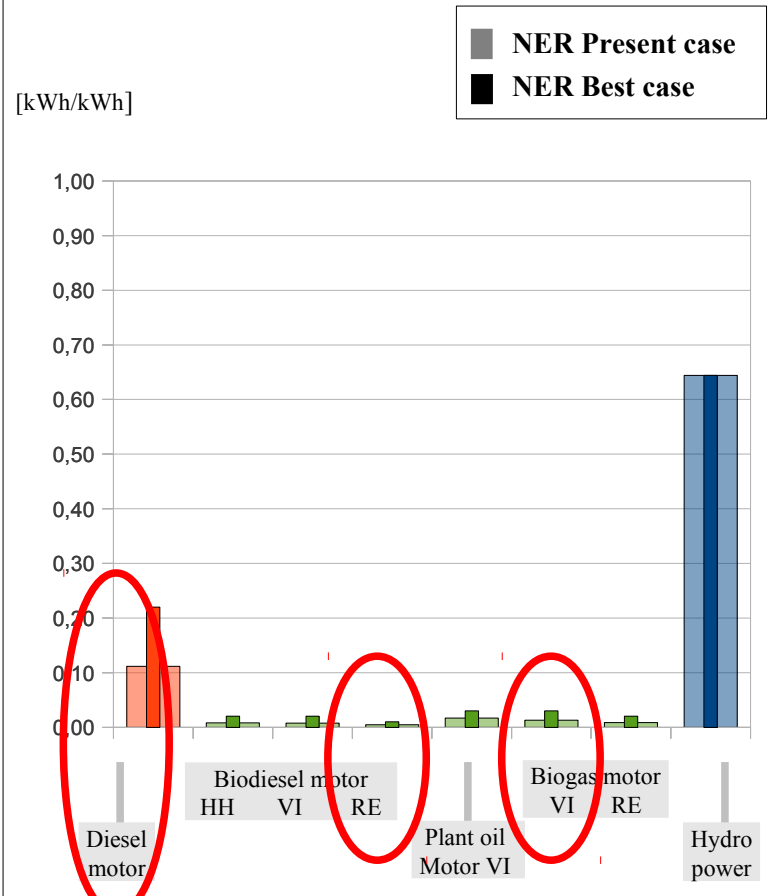
#### Overview on selected energy service pathways

Scenario	Cooking	Lighting	Mechanical power
<b>Baseline</b>	Wood stove	Kerosene lamp	Diesel motor
<b>Jatropha</b>	Plant oil stove (HH, VI) Biogas stove (HH)	Plant oil lamp (HH, VI) Biogas lamp (HH)	Biodiesel motor (HH, VI, RE) Plant oil motor (VI) Biogas motor (VI, RE)
<b>Alternative RET</b>	Solar stove Improved wood stove	LED solar lamp	Hydro turbine

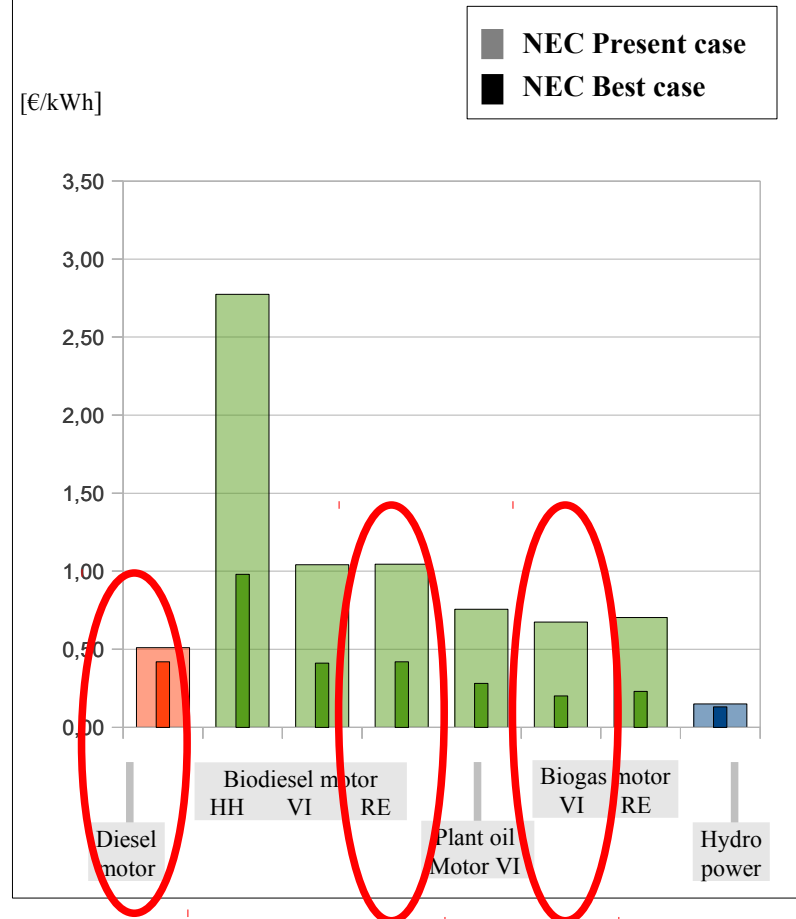


# 3. Jatropha-based Rural Energy Service Pathways (RESP)

## Net energy ratio of mechanical power



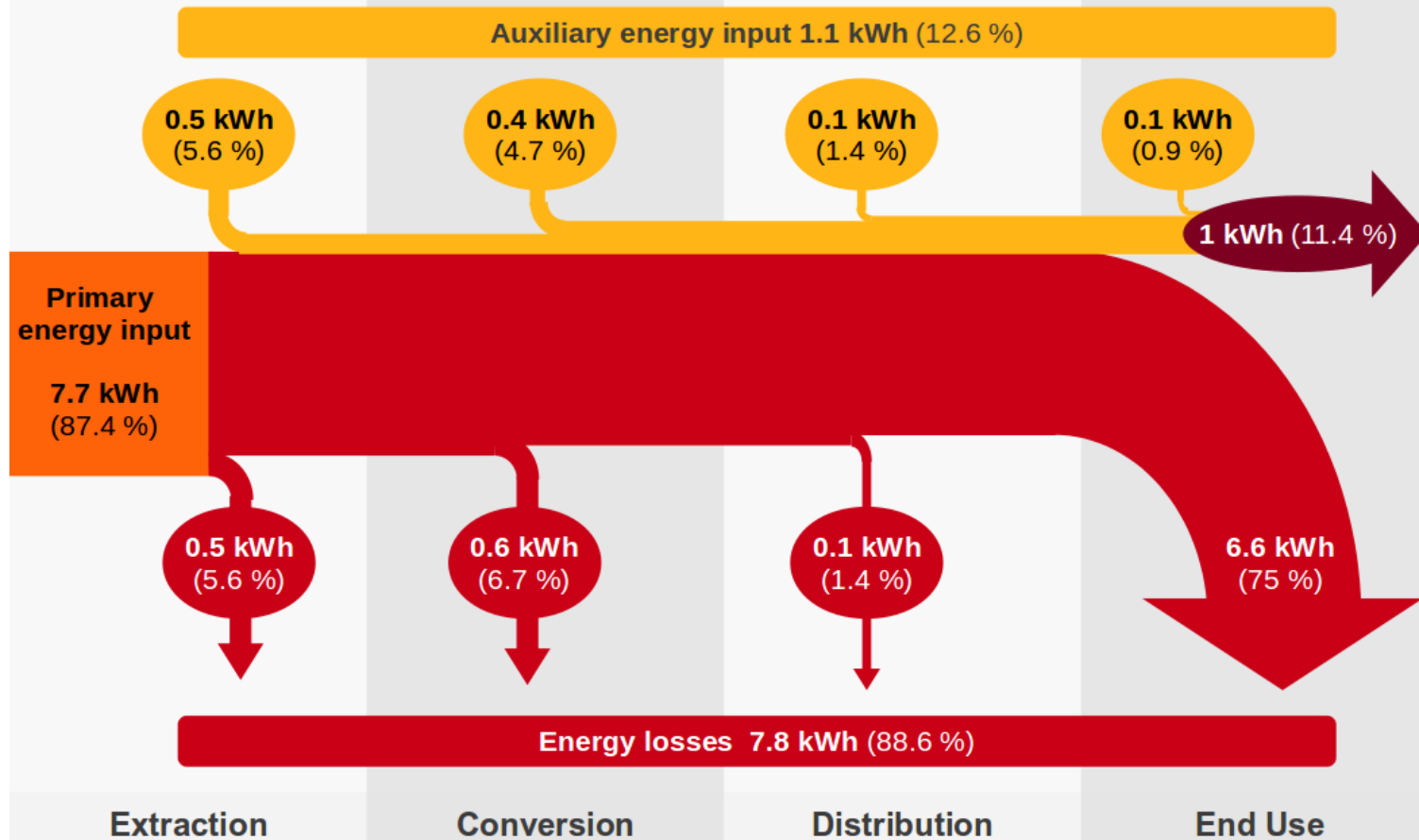
## Cost of mechanical power



### 3. Jatropha-based Rural Energy Service Pathways (RESP)

#### Sankey diagram for the pathway 'diesel motor'

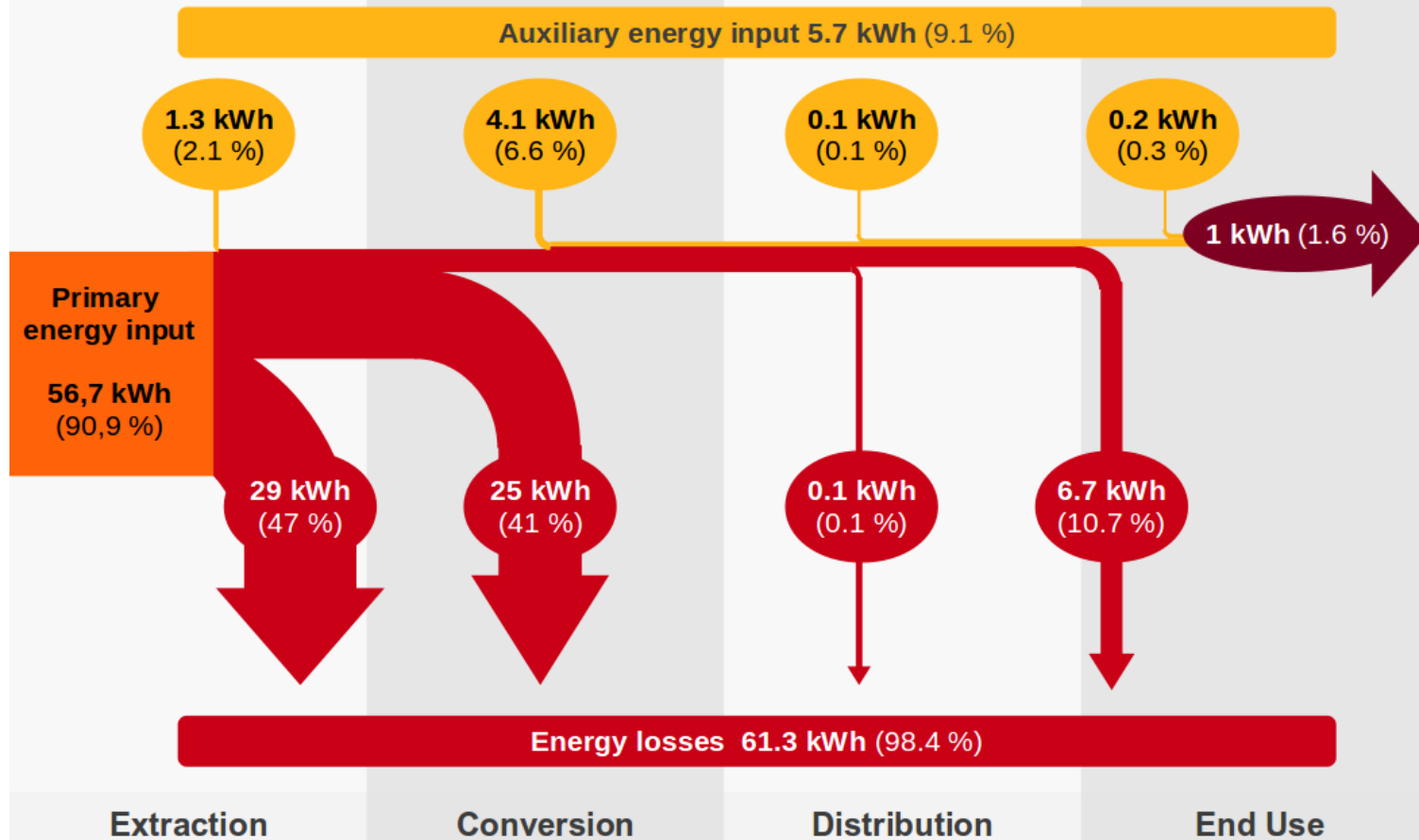
CED = 8.8 kWh for the provision of 1 kWh useful energy



### 3. Jatropha-based Rural Energy Service Pathways (RESP)

#### Sankey diagram for the pathway 'biodiesel motor - region'

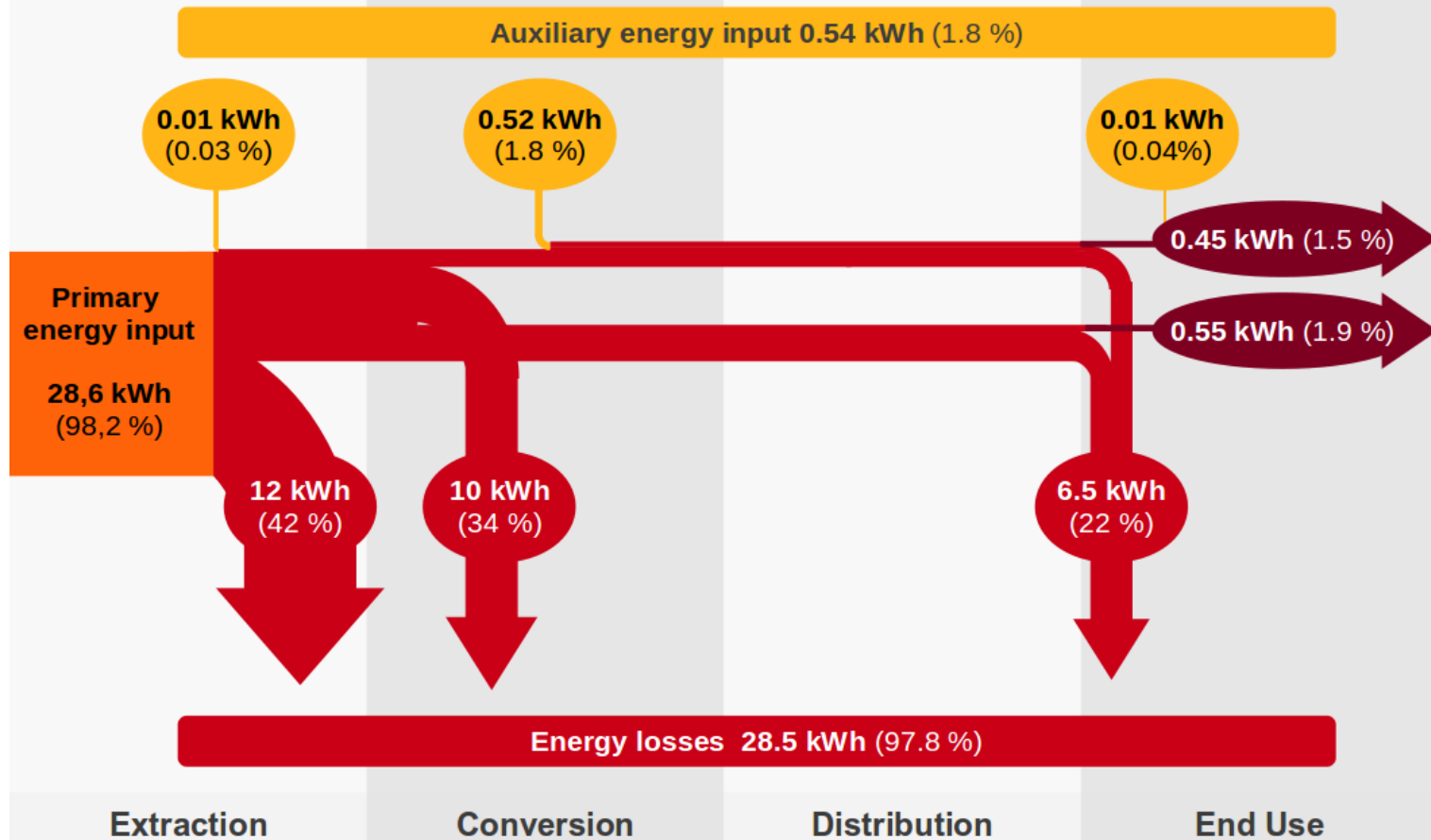
CED = 62.3 kWh for the provision of 1 kWh useful energy



### 3. Jatropha-based Rural Energy Service Pathways (RESP)

#### Sankey diagram for the pathway 'biogas motor - village'

CED = 29.2 kWh for the provision of 1 kWh useful energy



### Balancing of labour, energy, and capital intensity

- Jatropha Household: high Net Energy Balance, but low productivity
- Jatropha Region + biodiesel: could become cost competitive but have low Net Energy Balances

### Bioenergy has long and inefficient conversion chains

- Diesel baseline: Net Energy Ratio  $> 0.9$  in all process steps beside end use
- Jatropha Net Energy Ratio only between 0.2 and 0.5  $\rightarrow$  total NER below 0.05!
- Low Net Energy Ratio multiplies the required amount of auxiliary energy!



### 3. Jatropha-based Rural Energy Service Pathways (RESP)

Plant oil & biogas for mechanical power has the best potential, but..

- It is still an inefficient way of resource use: only if residues or side-crops are used, as well as byproducts (fertilizer/fodder/fiber), but no energy crops! However, competing uses for biomass residues might be more profitable....
- No 'one fits all' solution: viability of bioenergy systems depends on the kind of local resources, spatial data and scale, local demand etc. Extensive planning is required (but typically not affordable)!
- Other renewable energies (as hydro power) might be more competitive
- There are still significant technical barriers: reliability, service, O&M for machinery
- Additional institutional barriers: reliability of biomass supply, organization at village level (business and operation models)





# Thank you for your attention!

## Contact

Mirco Gaul  
Tel.: +49 -30 53210 487  
gaul@ztg.tu-berlin.de

Technische Universität Berlin  
Postgraduate Program Microenergy Systems  
Centre for Technology and Society  
Secretary. ER 2-2  
Hardenbergstr. 36 A  
10623 Berlin  
Germany

## Contact

Mirco Gaul  
Tel.: +49 -30 53210 487  
mgaul@sinergi.de

SiNERGi  
Renewable Energies  
GmbH  
Mahlower Str. 23/24  
12049 Berlin  
Germany  
www.sinergi.de